

TRATON NET MONTHLY AVERAGES												
WELL	BALLARD 1-18H	FILES 1-12H	FILES 2-12H	FILES 3-12H	KAMALMAZ 1-13H	KAMALMAZ 2-13H	OWEN 1-18H	ROBERTS 1-13H	VAUGHAN 1-18H	VAUGHAN 2-18H	WOODHAM 1-24H	TOTAL
PER MONTH												
VOLUME												
Gas MCF	2,859.28	2,363.69	0.00	652.11	2,882.21	0.00	2,851.31	2,701.27	782.66	4,801.40	0.00	19,893.93
REVENUE												
Net Revenue	7,143.77	6,016.01	0.00	1,731.68	7,283.05	0.00	7,090.34	6,926.86	2,023.52	11,980.40	0.00	50,195.62
LOE												
Pumping	297.20	334.57	0.00	278.41	350.00	0.00	297.20	326.07	317.04	297.20	0.00	2,497.69
Pumping Supervision	424.57	477.95	0.00	477.27	500.00	0.00	424.57	465.81	452.91	424.57	0.00	3,647.65
SWD	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Chemicals	452.81	477.46	0.00	0.00	497.70	0.00	452.81	264.12	85.60	0.00	0.00	2,230.49
Compressor Lease	0.00	1,585.81	0.00	1,456.30	1,635.00	0.00	0.00	1,541.84	1,499.14	0.00	0.00	7,718.09
Compressor Supervision	0.00	573.53	0.00	477.27	600.00	0.00	0.00	558.97	543.50	0.00	0.00	2,753.27
Contract Operating Overhead	863.04	971.54	0.00	970.15	1,016.37	0.00	863.04	946.87	920.65	863.04	0.00	7,414.69
TOTAL LOE	2,037.61	4,530.87	0.00	3,793.56	4,780.03	0.00	2,037.61	4,234.53	3,946.16	1,584.81	0.00	26,945.18
TOTAL NET REVENUE	5,106.16	1,485.13	0.00	-2,061.87	2,503.02	0.00	5,052.73	2,692.33	-1,922.64	10,395.59	0.00	23,250.44
POTENTIAL SAVINGS	1,287.61	2,023.02	0.00	2,061.87	2,116.37	0.00	1,287.61	1,971.65	1,922.64	1,287.61	0.00	13,958.37
- Release compressor and gaugner on Files 3-12H, and Vaughan 1-18H, and replace gauger across all wells. Remove Contract Operator								NET MONTHLY OPERATING REVENUE UNDER THIS SCENARIO =				37,208.81